

ANNEXURE – V (a)

HT NET METER Solar Rooftop PV system Synchronization Report/Test Report

A	Applicant Details	
1	Net Meter Registration Number	
2	Registration Date	
3	Name of the applicant	
4	Service Number	
5	Category	
6	Load	
7	Distribution/Section	
8	Address	
9	Mobile No	

CEIG Approval Ref No: _____

Solar Rooftop PV system Connection details:

Sl No.	Date	Inter Connection Point (LT Bus/HT Bus)	Existing Solar Capacity if any	Now Commissioned Capacity	Total Capacity
1.					

PV Modules Details:

Sl No.	Make	Serial Number	Type of Module	No. of modules	Capacity of each Module	Total capacity
1.						
2.						

Details of protective system available : (Commissioning shall be done only on availability of the protective equipment)	
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Old Meter details:

Meter Make	Serial No.	Class	Capacity	MF	Final Readings on Dt: _____
					_____ kWh, _____ kVAh

New Meter details:

Meter Make	Serial No.	Class	Capacity	MF	Initial Readings on Dt: _____	
					Import	Export
					_____ kWh, _____ kVAh	_____ kWh, _____ kVAh

C E R T I F I C A T E

It is certified that there is no return voltage from the inverter to the meter when incoming grid supply is switched off.

It is further certified that the protective equipment is installed and functioning as prescribed.

The above Solar Rooftop PV system was synchronized as per DISCOM guidelines and the performance of the above plant is satisfactory. The date of synchronization of the plant is _____.

**Vendor Signature
(with stamp)**

Eligible Consumer DE/M&P _____ DE/Op _____

ANNEXURE-V(b)

LT NET METER Solar Rooftop PV system Synchronization Report /Test Report

A	Applicant Details	
1	Net Meter Registration Number	
2	Registration Date	
3	Name of the applicant	
4	Service Number	
5	Category	
6	Load	
7	Distribution/Section	
8	Pole number	
9	Address	
10	Mobile No	
B	Old Meter Details	
1	Meter make	
2	Serial number	
3	Capacity	
4	MF	
5	Final reading	
	i) kWh	
	ii) kVAh	
6	Date of replacement	
C	New Net Meter Details	
1	Meter make	
2	Serial number	
3	Capacity	
4	Meter constant	
5	Initial reading (Tri vector parameters)	
	i) Import (kWh/kVAh)	_____ kWh, _____ kVAh
	ii) Export (kWh/kVAh)	_____ kWh, _____ kVAh
D	Details of protective system available (Commissioning shall be done only on availability of the protective equipment)	

C E R T I F I C A T E

It is certified that there is no return voltage from the inverter to the meter when incoming grid supply is switched off.

It is further certified that the protective equipment is installed and functioning as prescribed. The above Solar Rooftop PV system was synchronized as per DISCOM guidelines and the performance of the above plant is satisfactory. The date of synchronization of the plant is _____.

Vendor Signature
(with stamp)

Eligible Consumer **ADE/M&P** _____ **ADE/Op** _____